Maintenance Subpart "M"







192.703 General

x Each unsafe segment
must be repaired,
replaced or removed

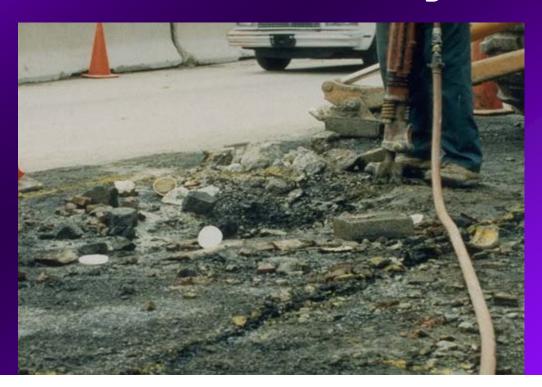
x Each segment must be maintained in accordance with this Subpart

x Hazardous leaks
must be repaired
promptly



Transmission Lines: Patrolling

x Formal program to observe for leaks construction activity and other factors affecting safety





Transmission Lines: Patrolling

- x Frequency of Patrols
 - x Walking
 - x Flying
 - x Driving
 - x Other



Class

1,2

3

4

Highway & Rail

2x cal. yr.

4x cal. yr.

4x cal. yr.

All Other

1x cal. yr.

2x cal. yr.

4x cal. yr.









Transmission Lines Leakage Surveys

x Transmission lines must be surveyed annually not to exceed fifteen months.

x Except class 3 & 4 areas transporting unodorized gas.





x Marker must be placed as close as practical and maintained;

x At each crossing
 of public road &
 railroad; and





Wherever necessary to identify location to reduce possibility of damage or interference





- x Exceptions
 - x Located offshore, under waterways



x Mains in class 3 & 4 where a damage prevention program is in effect;



- x Exceptions continued;
 - * Transmission lines in class 3 & 4
 where placement is impractical





x Aboveground & Accessible to Public





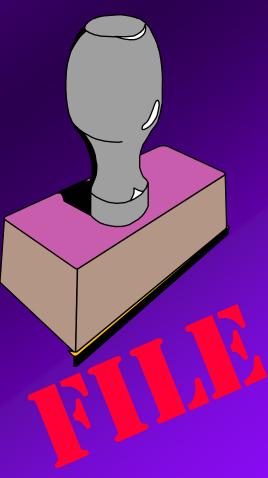
- x Letters of proper size and stroke
- x "WARNING", "CAUTION", or "DANGER"
- x "GAS", or name of gas
- x 24-hour telephone number





Transmission Line Record-keeping

x The date location and description of each repair to pipe or pipe to-pipe connections must be retained for life.





Transmission Line Record-keeping

- x Leakage Surveys
- x Patrols
- Inspections required by Subparts
 L & M
- These inspections and repairs resulting from them, records must be retained for 5 yrs, or until the next inspection, whichever is longer

Transmission Lines: 192.711(a)(1) Repair Procedures

Immediate temporary measures to protect public when line (>40%

SMYS) has leak; imperfection; or other damage that impairs serviceability; and

Transmission Lines: 192.711(a)(2),(b) Repair Procedures

- x Not feasible to make permanent
 repairs at the time.
- x Shall make permanent repairs ASAP
- w Welded patches not allowed except
 as provided by 192.717 (corrosion
 pit on pipe < 40k SMYS).</pre>



Transmission Lines: Permanent Repairs

x Imperfections or damage on a line

> 40% SMYS must:

x Replace w/ cylinder

of similar or greater

design strength

x Repair by method
proved reliable
by engineering
tests & analyses





Transmission Lines: Permanent Repairs

x Maintain safe
operating pressure
during repair
operations





Transmission Lines: Repair of Welds

welds unacceptable per 192.241(c) must be repaired with line out of service per 192.245, or





Transmission Lines: Repair of Welds

- x Repair weld per 192.245 while in service if --
 - (1) Weld is not leaking;
 - (2) Pressure reduced to 20% SMYS or less;
 - (3) At least 1/8 inch wall thickness remains after grinding



Transmission Lines: Repair of Welds

x If weld cannot be repaired per
 (a) or (b), must install full
 encirclement welded split sleeve
 of appropriate design



Transmission Lines: Repair of Leaks

x Cut out and replace cylinder of pipe, or





Transmission Lines: Repair of Leaks

Install full encirclement welded split sleeve of appropriate design.

x Unless line < 40% SMYS
and joined
by mechanical
couplings</pre>



Transmission Lines: 192.717(b)(2),(3) Repair of Leaks

x Leaks due to corrosion pits:

x Install bolt-on clamps

x May use weld patch on

pipe < 40k SMYS







Transmission Lines: Repair of Leaks

x Offshore and in inland navigable
waterway may be repaired by
mechanical split sleeves





Transmission Lines: Repair of Leaks

x Apply method that reliable
 engineering tests and analyses
 prove serviceable







Transmission Lines: Testing of Repairs

x Replacement pipe
must be tested to
the pressure
required for new
line in the same
location
(ref. 192.619).

x May be pre-tested.





Transmission Lines: Testing of Repairs

x Each repair made

by welding
must be
tested in
accordance
with 192.241.





Distribution: Patrolling

x Frequency determined by conditions which could cause a hazard



x Areas subject to movement/loading
must be patrolled 4x/yr. in business
districts and 2x/yr. all other areas.



Distribution Leak Surveys





Distribution Leak Surveys

x Business Districts - Each
calendar year <15mos
Must check:</pre>

- x Manholes
- x Pavement & sidewalk
 cracks; and
- x Other potential
 venting locations





Distribution Leak Surveys

x Outside of business district, as frequently as necessary, at least once every 5 years at interval not exceeding 63 months x Pipe that is not cathodicall protected must be surveyed at intervals not exceeding three years when electrical survey is impractical.

* Test Requirements for 192.725 Reinstating Service Lines

Each disconnected service must be tested in the same manner as a new service.

(192-511 and 513)

Each temporarily disconnected service must be tested from the point of disconnection to the service line valve.



Abandonment

- x Each pipeline abandoned in place
 or inactive (not maintained)
 must;
 - x Be disconnected from all sources, purged, and sealed.
 - x Offshore must be filled
 - x Need not be purged if volume of gas does not present a hazard



Abandonment

when service to a
customer is disconnected,
must do one of the following

- x Close valve and lock
- x Install device to prevent flow of gas
- x Disconnect piping and seal END





Abandonment

x Each abandoned vault must be filled with compacted materials





Pressure Limiting and Regulating Stations: Inspection and Testing

x Each Pressure Limiting and Regulating Station and its Equipment must be Tested each Calendar Year not exceeding 15 mo. Intervals to Determine -

x a) In Good Mechanical Condition;



Pressure Limiting and Regulating Stations: Inspection and Testing

x b) Adequate from
the standpoint of
capacity and
reliability of
operation for the
service in which
it is employed;





Pressure Limiting and Regulating Stations: Inspection and Testing

x c) Set to Control or Relieve at the Correct Pressure Consistent with the Pressure Limits of 192.201; and

Note: Changed by Amendment 93 (was "set to function at the correct pressure")



Pressure Limiting and Regulating Stations: Inspection and Testing

x d) Properly Installed and Protected from Dirt. Liquids. or other conditions that might Prevent Proper Operation.



Pressure Limiting and Regulating Stations: Telemetering or Recording Gages

x a) Each distribution
system supplied by more
than one regulating
station must be equipped
with telemetering
or recording gages...





Pressure Limiting and Regulating Stations: Telemetering or Recording Gages

x b) Single Feed Systems; the Operator shall determine the Necessity ··· taking into Consideration the Number of Customers Supplied, the Operating Pressures, the Capacity of the Installation, and the Operating Conditions.



Pressure Limiting and Regulating Stations: Telemetering or Recording Gages

x c) If there are indications of high or low pressure, equipment must be inspected and necessary corrective actions taken.

Pressure Limiting and 192.743 Regulating Stations: Testing of Relief Devices

New Language per Amendment 93

x a) Pressure relief devices at ...
stations must have sufficient
capacity to protect the facilities
... connected consistent with
pressure limits of 192.201(a)

Pressure Limiting and 192.743 Regulating Stations: Testing of Relief Devices

New Language per Amendment 93

x a)~ continued

Capacity must be determined each calendar year at intervals not exceeding 15 months by testing devices in place or by review and calculations

Pressure Limiting and 192.743 Regulating Stations: Testing of Relief Devices

New Language per Amendment 93

x b) ... Calculated capacity must be compared to rated or experimentally determined relieving capacity of the device for the operating conditions.

**Pressure Limiting and 192.743 Regulating Stations: Testing of Relief Devices

New Language per Amendment 93

x b) ... Initial calculations need not be repeated during annual review if parameters have not changed.

**Pressure Limiting and Regulating Stations: Testing of Relief Devices

x c) If the Capacity is Insufficient, a New or Additional Device must be installed to provide the Additional Capacity Required.



Valve Maintenance: Transmission Lines



annual service

x (a) Each valve that might be required during any emergency must be inspected and partially operated



Valve Maintenance: Transmission Lines



x (b) New per Amendment 93

Operator must take prompt remedial action on any valve found inoperable unless alternate valve is designated



Valve Maintenance: Distribution Systems



x (a) Each valve, necessary for safe operation of a distribution system, must be checked and serviced.



Valve Maintenance: Distribution Systems



x (b) New per Amendment 93

Operator must take prompt remedial action on any valve found inoperable unless alternate valve is designated



Vault Maintenance

x Vaults > 200 cubic
ft · must be inspected
each calendar year
not exceeding
15 mos · for
physical condition
and ventilation.



Vault Maintenance

192.749(b)(c)(d)

x If gas is detected, inspect for and repair leaks.

x Inspect ventilating
equipment.

x Inspect integrity of vault covers.





Prevention of Accidental Ignition

- x Each operator must minimize
 danger of accidental ignition
 - x Remove ignition sources
 - x Provide fire extinguishers
 - x Post warnings
 - x Don't weld around combustible mixtures